Excerpt from 326 Indiana Administrative Code, Article 2, Permit Review Rules, Rule 1.1, General Provisions

326 IAC 2-1.1-7 Fees

Authority: IC 13-14-8; IC 13-15-2; IC 13-17-3-4; IC 13-17-3-11; IC 13-17-8 Affected: IC 13-15; IC 13-16-2; IC 13-17

Sec. 7. The applicant shall pay a fee based upon the cost to the commissioner of processing and reviewing the applicable registration, permit, or operating permit revision application and the cost of determining compliance with the terms and conditions of a permit. Except for sources identified in subdivision (5)(A), (5)(B), or (5)(E), sources subject to 326 IAC 2-7-19 are exempt from the fees established by subdivisions (1) and (4) through (6). Sources that have received a permit pursuant to 326 IAC 2-8 are exempt from the fees established by subdivisions (1) and (4) through (6), except to the extent provided in 326 IAC 2-8-16. Sources subject to 326 IAC 2-9 are exempt from the fees established by subdivision (1). The fees are established as follows:

- (1) A basic filing fee of one hundred dollars (\$100) shall be submitted with any application submitted to the commissioner for review in accordance with this article.
- (2) A fee of five hundred dollars (\$500) shall be submitted upon billing for:
 - (A) a registration under 326 IAC 2-5.1-2;
 - (B) a minor permit revision under 326 IAC 2-6.1-6(g) or 326 IAC 2-8-11.1(d); or
 - (C) a modification under 326 IAC 2-7-10.5(d).
- (3) At the time the notice of a proposed permit, modification approval, or permit revision is published under 326 IAC 2-5.1-3, 326 IAC 2-6.1-6(i), 326 IAC 2-8-11.1(f), or a modification under 326 IAC 2-7-10.5(f), permit or significant permit revision fees shall be assessed as follows:
 - (A) A construction permit, modification approval, or significant permit revision approval fee of three thousand five hundred dollars (\$3,500) shall be submitted upon billing for those sources subject to 326 IAC 2-5.1-3, 326 IAC 2-6.1-6(i), 326 IAC 2-7-10.5(f), or 326 IAC 2-8-11.1(f). The fee assessed under subdivision (1) shall be credited toward this fee.
 - (B) A construction permit fee of six thousand dollars (\$6,000) shall be submitted upon billing for those applications requiring review for PSD requirements under 326 IAC 2-2 or emission offset under 326 IAC 2-3. The fees assessed under subdivision (1) and clause (A) shall be credited toward this fee.

- (C) Air quality analyses fees shall be assessed as follows:
 - (i) A fee of three thousand five hundred dollars (\$3,500) shall be submitted upon billing if an air quality analysis is required under 326 IAC 2-2-4 or 326 IAC 2-3-3.
 - (ii) In lieu of the fee under item (i), a fee of six thousand dollars (\$6,000) shall be submitted upon billing for an air quality analysis, per pollutant performed by the commissioner upon request of the source owner or operator. The commissioner may deny a request to perform an air quality analysis.
- (D) Fees for control technology analyses for best available control technology (BACT) under 326 IAC 2-2-3, or lowest achievable emission rate (LAER) under 326 IAC 2-3-3 shall be assessed as follows per emissions unit or group of identical emissions units, for which a control technology analysis is required:
 - (i) A fee of three thousand dollars (\$3,000) shall be submitted upon billing if two (2) to five (5) control technology analyses are required.
 - (ii) A fee of six thousand dollars (\$6,000) shall be submitted upon billing if six (6) to ten (10) control technology analyses are required.
 - (iii) A fee of ten thousand dollars (\$10,000) shall be submitted upon billing if more than ten (10) control technology analyses are required.
- (E) Miscellaneous fees to cover technical and administrative costs shall be assessed as follows:
 - (i) A fee of five hundred dollars (\$500) shall be submitted upon billing for each review for an applicable national emission standard for hazardous air pollutants under 326 IAC 14 or 326 IAC 20 or an applicable new source performance standard under 326 IAC 12.
 - (ii) A fee of five hundred dollars (\$500) shall be submitted upon billing for each public hearing conducted prior to issuance of the permit or modification approval.
 - (iii) A fee of six hundred dollars (\$600) shall be submitted upon billing for each control technology analysis for BACT for volatile organic compounds under 326 IAC 8-1-6 and for maximum achievable control technology under 326 IAC 2-4.1.

- (4) Annual operating permit fees shall be assessed as follows:
 - (A) A basic permit fee of two hundred dollars (\$200) shall be submitted upon billing for each operating permit required under 326 IAC 2-6.1.
 - (B) A fee of six hundred dollars (\$600) shall be submitted upon billing for each source with a potential to emit greater than five (5) tons per year of lead.
 - (C) A fee of one hundred dollars (\$100) shall be submitted upon billing for a relocation approval for a portable source.
- (5) In lieu of fees assessed under subdivision (4), annual operating permit fees shall be assessed for identified source categories as follows:
 - (A) During the years 1995 through 1999 inclusive, a fee of fifty thousand dollars (\$50,000), less any amount credited under this clause, shall be charged to an electric power plant for a Phase I affected unit, as identified in Table A of Section 404 of the CAA, or for a substitution unit as determined by the U.S. EPA in accordance with Section 404 of the CAA. Any fees paid by that plant for non-Phase I units under 326 IAC 2-7-19 shall be credited toward this fee. Prior to 1995, a fee of three thousand dollars (\$3,000) shall be submitted upon billing by the sources described in this clause. The existence of a Phase I unit at an electric power plant does not affect the plant's duty to pay fees for non-Phase I units at the plant.
 - (B) A fee for each coke plant equal to the costs to the commissioner associated with conducting the surveillance activities required to determine compliance with 40 CFR 63, Subpart L* and 57 FR 57898* (National Emission Standards for Coke Oven Batteries) and 57 FR 57898* shall be submitted upon billing. Any fee collected under this clause shall not exceed one hundred twenty-five thousand dollars (\$125,000).
 - (C) A fee of six hundred dollars (\$600) shall be submitted upon billing for each surface coal mining operation per mining area or pit.
 - (D) A fee of two hundred dollars (\$200) shall be submitted upon billing for each grain terminal elevator as defined in 326 IAC 1-2-33.2.
 - (E) A fee of twenty-five thousand dollars (\$25,000) shall be submitted upon billing for a municipal solid waste incinerator with capacity greater than two hundred fifty (250) tons per day.
- (6) In addition to the fees assessed under subdivisions (1) through (5), miscellaneous fees to cover technical and administrative costs shall be

assessed to sources subject to this section, except for sources subject to fees established in subdivision (5)(A), (5)(B), or (5)(E) as follows:

- (A) A fee of one thousand four hundred dollars (\$1,400) shall be submitted upon billing for any air quality network required by permit.
- (B) A fee of seven hundred dollars (\$700) shall be paid for review under 326 IAC 3 of any source sampling test required by permit, per emissions unit. This fee shall be paid upon submittal of a protocol for the stack test as required by 326 IAC 3.
- (C) A fee of two hundred dollars (\$200) shall be submitted upon billing for each opacity or pollutant continuous emission monitor required by permit.
- (7) Fees shall be paid by mail or in person and shall be paid upon billing by check or money order, payable to "Cashier, Indiana Department of Environmental Management" no later than thirty (30) days after receipt of billing. Nonpayment may result in denial of a permit application or revocation of the permit.
- (8) If an annual fee is being paid under a fee payment schedule established under IC 13-16-2, the fee shall be paid in accordance with that schedule. Establishment of a fee payment schedule must be consistent with IC 13-16-2, including the determination that a single payment of the entire fee is an undue hardship on the person and that the commissioner is not required to assess installments separately. Failure to pay in accordance with the fee payment schedule that results in substantial nonpayment of the fee may result in revocation of the permit.
- (9) Fees are nonrefundable. If the permit is denied or revoked or the source or emissions unit is shut down, the fees shall neither be refunded nor applied to any subsequent application or reapplication.
- (10) If a permit becomes lost or damaged, a replacement may be requested.
- (11) The commissioner may adjust all fees on January 1 of each calendar year by the Consumer Price Index (CPI) using revision of the CPI that is most consistent with the CPI for the calendar year 1995.

*Copies of the Code of Federal Regulations (CFR) and Federal Register (FR) referenced in this section may be obtained from the Government Printing Office, Washington, D.C. 20402 and are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204-2220. (Air Pollution Control Board; 326 IAC 2-1.1-7; filed Nov 25, 1998, 12:13 p.m.: 22 IR 991)